	For Entire Territory Served
	Community, Town or City
	E.R.C. NO. 7
	Revision # 1 SHEET NO. 24
Inter County Rural Electric Coop.Corp. Name of Issuing Corporation	CANCELLING E.R.C. NO. 7
	Original SHEET NO. 24
RULES AND REG	BULATIONS

AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with Appendix to the Order of the Energy Regulatory Commission in Administrative Case No. 146, dated February 2, 1973)

Average Cost of Underground per foot

\$5.28

Average Cost of Overhead per foot

\$2.13

Average Cost Differential per foot

\$3.15

This information is estimated using an estimated percentage increase based on the cost of serving a 40 lot subdivision in 1972.

This is the only experience we have with underground subdivision construction.

CHECKED Energy Regulatory Commission RATES AND TARIFFS

DATE OF ISSUE February, 1980

DATE EFFECTIVE March 1, 1980

Month

Year

Day

Month

Day Year

ISSUED BY

Name of Officer

General Manager

Danville, Kentucky

Title

Address

For	Entire Territory Served
	Community, Town or City

E.R.C. NO. 7

Original SHEET NO. 24

Inter County Rural Electric Coop. Corp. Name of Issuing Corporation

CANCELLING E.R.C. NO. All Previous Filings

All other previous SHEET NO.

RULES AND REGULATIONS

AVERAGE UNDERGROUND COST DIFFERENTIAL

FILED FEBRUARY 13, 1979

(Filed in compliance with Appendix to the Order of the Energy Regulatory Commission in Administrative Case No. 146, dated February 2, 1973.)

Average cost of underground per foot

\$5.09

Average cost of Overhead per foot

\$2.06

Average Cost Differential Per Foot

\$3.03

This information based on one subdivision with 40 lots.

CHECKED Energy Regulatory Commission FEB 1 9 1980

DATE OF ISSUE February 13, 1979.

DATE EFFECTIVE March 1, 1979

Day

Month Day . Year

ISSUED BY

Name of Officer

General Manager

Danville, Kentucky

Title

Address

	Community, Town or City	
	E. R. C. No. 7	
	Revision #3 SHEET NO	1
Inter County Rural Electric C.C.	CANCELLING P.S.C. NO	7
Name of Issuing Corporation	Revision #2 SHEET NO	1
CLASSIFIC	CATION OF SERVICE	
RATES FOR FARM AND HOME S	SERVICE SCHEDULE 1	RATE Per Unit
In all territory served by the	PPLICABLE Seller.	
Available to residents for all and for other consumers requiring capacity for ordinary merchandisi garage and service stations, scho	ng establishments, repair shops,	
	PE OF SERVICE where available voltage	\$. \
Customer Charge	Public Service Commission \$5 25 per meter per MAR 30 1981 month	
First 500 KWH per month All over 500 KWH per month The Customer Charge is with billed at rates set forth above.	Afrahama 8. \$82¢ per KWH	(1)
The minimum monthly charge net where 5 KVA or less of transcustomer who requires more than	e minimum, \$1.50 of each additional	
DATE OF ISSUE October 23, 198	DATE EFFECTIVE March 1, 1	981

For Entire Territory Served

Form for filing Rate Schedules

ISSUED BY

Name of Officer

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7998 dated February 26; 1981.

Form for filing Rate Schedules	For Entire Territory Served
	Community, Town or City
	E. R. C. No. 100 100 7
	Revision #2 SHEET NO. 1
Inter County Rural Electric C.C. Name of Issuing Corporation	CANCELLING E.R.C. NO.
	Revision #1 SHEET NO. 1
CLASSIFICAT	TION OF SERVICE

	RATE	
RATES FOR FARM AND HOME SERVICE SCHEDULE 1	Per Unit	
APPLICABLE In all territory served by the Seller.	٠	
AVAILABILITY Available to residents for all uses in the home and on the farm and for other consumers requiring 25 KVA or less of transformer capacity for ordinary merchandising establishments, repair shops, garage and service stations, schools, churches, and community buildings, all subject to the established rules and regulations of the Seller.		
TYPE OF SERVICE		
Single phase and three phase where available, at available voltage	s.	
	[
MONTHLY RATE		
Customer Charge \$5.25 per meter per month	(I)(C)	
First 500 KWH per month 5.29¢ per KWH	(I)(C)	
All over 500 KWH per month 3.64¢ per KWHD	(I)(C)	
The Customer Charge is without KWH usage Encay1Recwell usage billed at rates set forth above.		
MINIMUM CHARGES by Sectional The minimum monthly charge under the above rates shall ABEF\$5.25	(I)	
net where 5 KVA or less of transformer capacity is required. Each		
customer who requires more than 5 KVA of transformer capacity		
shall pay, in addition to the above minimum, \$1.50 of each additiona KVA or fraction thereof required.	l (I)	

DATÉ OF ISSUE Febr	uary 15, 1980	DATE	EFFECTIVE	July 1,	1980	
ISSUED BY 16.74		TITLE	General Mar	ager		
Name of Off	ficer /		•			

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7741 and Case No. 7720 Dated July 1, 1980.

Form for filing Rate Schedules	For Entire Territory Served	
	Community, Town or City	
	E. R. C. No. 7	
	Revision #3 SHEET NO	2
Inter County Rural Electric C.C.	CANCELLING P.S.C. NO	7
Name of Issuing Corporation	Revision #2 SHEET NO	2
CLASSIFICAT	TIÔN OF SERVICE	
RATES FOR FARM AND HOME SER	VICE SCHEDULE 1	RATE Per Unit
FUEL	ADJUSTMENT CLAUSE	
	ount per KWH equal to the fueld by the Wholesale Power osses. The allowance for line sed on a twelve-month moving	it.
ation of any motor having a rated ca	·	
The consumer's bill will be due	the first day of each month.	
	CHECKED Public Service Commission MAR 3 0 1981 by Blessers RATES AND TARIFFS	
DATE OF ISSUE October 23, 1980	DATE EFFECTIVE March 1, 1	981

Name of Officer

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7998 dated February 26, 1981.

ISSUED BY

Form for filing Rate Schedules For Entire Territory Served Community, Town or City	
E. R. C. No. Revision of 7	
Revision #2 SHEET NO.	· 2
Inter County Rural Electric C.C. CANCELLING E.R.C. NO. Name of Issuing Corporation	-7
Revision #1 SHEET NO.	2
CLASSIFICATION OF SERVICE	Action Control of the
DATES FOR FARM AND HOME SERVICE SCHEDILLE 1	RATE Pen Unit
RATES FOR FARM AND HOME SERVICE SCHEDULE 1 FUEL ADJUSTMENT CLAUSE	Per Unit
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055. 50:175	
Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more. TERM OF PAYMENT The consumer's bill will be due the first day of each month. CHECKED Energy Regulatory Commission JUL 25 1980 by Slessmore RATES AND TARIFFS	
DATE OF ISSUE February 15, 1980 DATE EFFECTIVE July 1, 198	30

Name of Officer

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7741 and Case No. 7720 Dated July 1, 1980.

ISSUED BY

Form for filing Rate Schedules	For Entire Territory Served	
	Community, Town or City	
	E. R. C. No. 7	
	Revision #3 SHEET NO.	5
Inter County Rural Electric C.C. Name of Issuing Corporation	CANCELLING P.S.C. NO.	7
Marrie or issuing our por action	Revision #2 SHEET NO	6
CLASSIFICAT	TION OF SERVICE	
LARGE POWER RATE (LPR) SCH	EDULE 4	RATE Per Unit
APPL	ICABLE	
In all territory served by the Se	eller.	
AVAIL	_ABILITY	
Available to all commercial and kilowatt demand shall exceed 50 KW and/or power.		
COND	ITIONS	
An "Agreement for Purchase of Consumer for service under this sch		
CHAR	ACTER OF SERVICE	
The electric service furnished under this schedule will be 60 cycles, alternating current and at available nominal voltage.		
RATEMAX	IMUM DEMAND CHARGE	
\$2.85 per month per KWH of bil	ling demand.CHECKED Public Service Commission	
	MAR 3 0 1981	
	RATES AND TARIFFS	
DATE OF ISSUE October 23, 1980	DATE FEFFORE March 1 1	081
71170	DATE EFFECTIVE March 1, 1	V 1
ISSUED BY John John	7 TITLE General Manager	

Name of Officer / Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7998 dated February 26, 1981.

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City	nterior promotinament <u>e con</u> pressamente de conseste e e e
	E. R. C. No. 7	
	Revision #2 SHEET NO	6
Inter County Rural Electric C.C.	CANCELLING E.R.C. NO.	7
Name of Issuing Corporation	Revision #1 SHEET NO	6
CLASSIFICAT	TION OF SERVICE	
LARGE POWER RATE (LPR) SCI	HEDULE 4	RATE Per Unit
APPLICAE	BLE	
In all territory served by the Se	eller.	,
AVAILABI	LITY	
Available to all commercial and kilowatt demand shall exceed 50 KV and/or power.		
CONDITIO	NS .	
An "Agreement for Purchase of Power" shall be executed by the Consumer for service under this schedule.		
CHARACT	ER OF SERVICE	
The electric service furnished under this schedule will be 60 cycles, alternating current and at available nominal voltage.		
RATEMAXIM	UM DEMAND CHARGE	
\$2.85 per month per KWH of bil	ling demand. CHECKED Energy Regulatory Commission	(I)
	JUL 2 5 1980	
	by <u>Steelmone</u> RATES AND TARIFFS	
DATE OF ISSUE February 15, 1980	DATE EFFECTIVE July 1, 198	BO /
ISSUED BY LO 10 Tole	TITLE General Manager	

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7741 and Case No. 7720 Dated July 1, 1980.

Name of Officer

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City	
	E. R. C. No. 7	
	Revision #3 SHEET NO7	
Inter County Rural Electric C.C.	CANCELLING P.S.C. NO. 7	· · · · · · · · · · · · · · · · · · ·
Name of Issuing Corporation	Revision #2 SHEET NO. 7	,
CLASSIFICA	TION OF SERVICE	
		RATE
LARGE POWER RATE (LPR) SCH (Continued)	EENERGY CHARGE	Per Unit
usage is billed at the above rates.		(I) (I)
lished by the consumer for any peri during the month for which the bill recorded by a demand meter and ad provided below.	is rendered, as indicated or justed for power factor as	À
The consumer agrees to maintain	be measured at any time. Should power factor at the time of his the demand for billing purposes recorded by the dermand Krieter	

ISSUED BY Co. M. Jole TITLE General Manager

Name of Officer

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7998 dated February 26, 1981.

Form for filing Rate Schedules	For Entire Territory Served
	Community, Town or City
	E. R. C. No. 1887/1989 97 07 7
	Revision #2 SHEET NO. 7
Inter County Rural Electric C.C. Name of Issuing Corporation	CANCELLING E.R.C. NO.
Traine or 1000th g corporation.	Revision #1 SHEET NO. 7
CLASSIFICA	TION OF SERVICE
LARGE POWER RATE (LPR) SC	RATE CHEDULE 4 Per Unit
(Continued)	Per Onit

LARGE POWER RATE (LPR) SCHEDULE 4	Per Unit	
(Continued)	Fer Ont	
RATEENERGY CHARGE		
Customer Charge \$10.50 per meter	(1)(C)	
per month	(1)(0)	
First 10,000 KWH per month 4.39¢ per KWH All over 10,000 KWH per month 3.69¢ per KWH	(I)(C)	
The customer charge does not allow for KWH usage. All KWH	(I)(C)	
usage is billed at the above rates.		

DETERMINATION OF BILLING DEMAND		
The billing demand shall be the maximum kilowatt demand estab-		
lished by the consumer for any period of fifteen consecutive minutes		
during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as		
provided below.		
POWER FACTOR ADJUSTMENT	¥	
The consumer agrees to maintain unity power factor as nearly		
as practicable. Power factor may be measured at any time. Should		
such measurements indicate that the power factor at the time of his		
maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter		
multiplied by 85% and divided by the per cent powergy regulatory Commission		
Ellergy Regulatory Commission	Victoria	
JUL 2 5 1980	DVGT-parket ins	
by & Proposer al	H	

DATE OF ISSUE February 15, 1980 DATE EFFECTIVE July 1, 1980

ISSUED BY CO. M. + oly TITLE General Manager

Name of Officer

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7741 and Case No. 7720 Dated July 1, 1980.

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City	
	E. R. C. No. 7	
	Revision #3 SHEET NO	8
Inter County Rural Electric C.C.	CANCELLING P.S.C. NO	7
Name of Issuing Corporation	Revision #2 SHEET NO	8
CLASSIFICAT	TION OF SERVICE	
LARGE POWER RATE (LPR) SCH	EDULE 4	RATE Per Unit
(Continued) MINIA	1UM CHARGE	
The minimum monthly charge sh following charges:	all be the highest one of the	
(a) The minimum monthly char for service.	ge as specified in the contract	
(b) A charge of \$1.50 per KVA	A per month of contract capacity.	
FUEL	ADJUSTMENT CLAUSE	
All rates are applicable to the F be increased or decreased by an amount per KWH as billed Supplier plus an allowance for line I losses will not exceed 10% and is ba average of such losses. This Fuel Capplicable provisions as set out in 80	ount per KWH equal to the fueld by the Wholesale Power osses. The allowance for line sed on a twelve-month moving Clause is subject to all other	
	CHECKED Public Service Commission MAR 50 1981 by Mares AND TARIFFS	,
DATE OF ISSUE October 23, 1980	DATE EFFECTIVE March 1, 1	981

oley TITLE General Manager ISSUED BY

Name of Officer

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7998 dated February 26; 1981.

F	orm for filing Rate Schedules	For Entire Territory Served	
		Community, Town or City	
		E. R. C. No7	and the state of t
		Revision #2 SHEET NO. 8	
	ter County Rural Electric C.C. ame of Issuing Corporation	CANCELLING E.R.C. NO.	7
		Revision #1 SHEET NO. 8	
	CLASSIFICA	TION OF SERVICE	
	LARGE POWER RATE (LPR) SC	HEDULE 4	RATE Per Unit
	(Continued)	OUADOE	
	MINIMUM	CHARGE	
	The minimum monthly charge she following charges:	nall be the highest one of the	
	(a) The minimum monthly char for service.	rge as specified in the contract	
	(b) A charge of \$1.50 per KV	A per month of contract capacity.	(I)
	FUEL AD	JUSTMENT CLAUSE	
	All rates are applicable to the fibe increased or decreased by an addjustment amount per KWH as billiplier plus an allowance for line losses will not exceed 10% and is laverage of such losses. This Fue applicable provisions as set out in	mount per KWH equal to the fuel led by the Wholesale Power Supses. The allowance for line based on a twelve-month moving I Clause is subject to all other	
		CHECKED	
		Energy Regulatory Commission	- 17
		JUL 25 1980	
		RATES AND TARIFFS	

DATE OF ISSUE February 15, 1980

DATE EFFECTIVE July 1, 1980

ISSUED BY

TITLE General Manager

Name of Officer

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7741 and Case No. 7720 Dated July 1, 1980.

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City
	E. R. C. No7
	Revision #3 SHEET NO. 9
Inter County Rural Electric C.C. Name of Issuing Corporation	CANCELLING P.S.C. NO. 7
Name of Issuing Corporation	Revision #2 SHEET NO. 9
CLASSIFICAT	TION OF SERVICE
ALL ELECTRIC SCHOOL (AES) S	CHEDULE 5 RATE Per Unit
APPL	ICABLE
In all territory served by the Se	eller.
. AVAIL	_ABILITY
Available to all public or non-prenergy requirements, including but no conditioning, lighting and water heatifurnished by the Cooperative.	ot limited to heating, air
CHAR	ACTER OF SERVICE
The electric service furnished up 60 cycles, alternating current, single present facilities permitting, and at Single phase 120, 120/240, 480, 240 120/208Y, 240/480, 277/480Y volts. RATE All kilowatt hours per month	the following nominal voltages: D /480 volts; Three phase service tommssion,
The minimum annual charge will of required transformer capacity as	be not less than \$16.00 per KVA determined by the Cooperative.
DATE OF ISSUE October 23, 1980	DATE EFFECTIVE March 1, 1981
ISSUED BY Name of Officer	TITLE General Manager

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7998 dated February 26, 1981.

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City E. R. C. No. 7 Revision #2 SHEET NO.	9
Inter County Rural Electric C.C.	CANCELLING E.R.C. NO.	
Name of Issuing Corporation	Revision'#1 SHEET NO	
CLASSIFICAT	ION OF SERVICE	
ALL ELECTRIC SCHOOL (AES) S	SCHEDULE 5	RATE Per Unit
APPLICAB In all territroy served by the Sel AVAILABIL	ler. _ITY	
Available to all public or non-pro- energy requirements, including but r itioning, lighting and water heating i nished by the Cooperative.	not limited to heating, air cond- s supplied by electricity fur-	
CHARACTE	R OF SERVICE	
The electric service furnished uncome 60 cycles, alternating current, single present facilities permitting, and at Single phase 120, 120/240, 480, 240/480, 277/480Y volts.	e phase or three phase service, the following nominal voltages:	
RATE	No. of the last of	
All kilowatt hours per month	FAREY RECURE D	(I)
The minimum annual charge will of required transformer capacity as	be not less than 1515. NO PRIFFS VA	(1)
DATÉ OF ISSUE February 15, 1980	DATE EFFECTIVE July 1, 1980)

Name of Officer

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7741 and Case No. 7720 Dated July 1, 1980.

ISSUED BY

Entire Territory Served Community, Town or City	
R. C. No7	
sion_#3 SHEET NO1	0
CELLING P.S.C. NO.	9
sion #2 SHEET NO. 1	0
OF SERVICE	
JLE 5	RATE Per Unit
STMENT CLAUSE	
djustment Clause and may ber KWH equal to the fuel he Wholesale Power The allowance for line a twelve-month moving is subject to all other R 50:075.	
pe furnished under an	
CONDITIONS	And the state of t
install the necessary the load under maximum CHECKED Public Service Commission MAR 30 1981 by Alexandra	
т	by & Rechnoned

TITLE General Manager Name of Officer

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7998 dated February 26; 1981.

orm for filing Rate Schedules	For Entire Territory Served	
	Tor Little restituty served	
	Community, Town or City	
	E. R. C. No7	
	Revision #2 SHEET NO. 10)
cer County Rural Electric C.C.	CANCELLING E.R.C. NO.	7:
ame of Issuing Corporation	Revision'#1 SHEET NO. 10)
CLASSIFICA	TION OF SERVICE	
ALL ELECTRIC SCHOOL (AES)	SCHEDIUE 5	RATE
(Continued)	SOUTEDOLE 3	Per Uni
(Continued) FUEL AD	DJUSTMENT CLAUSE	
adjustment amount per KWH as bil plier plus an allowance for line lo losses will not exceed 10% and is average of such losses. This Fue	sses. The allowance for line based on a twelve-month moving	
applicable provisions as set out in	-	
	-	
	807 KAR 2:055. 50:075 F CONTRACT e will be furnished under an	a contraction of the contraction
TERM Of Service under this rate schedul agreement for "Purchase of Power	807 KAR 2:055. 50:075 F CONTRACT e will be furnished under an	

Name of Officer

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7741 and Case No. 7720 Dated July 1, 1980.

ISSUED BY

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City
	E. R. C. No. 7
	Revision #3 SHEET NO. 11
Inter County Rural Electric C.C. Name of Issuing Corporation	CANCELLING P.S.C. NO. 7
J	Revision #2 SHEET NO. 11
CLASSIFICA	TION OF SERVICE
OUTDOOR LIGHTING SERVICE-SEC	URITY LIGHT SCHEDULE 6 Per Unit
Available to all consumers of the	· · · · · · · · · · · · · · · · · · ·
outdoor lighting in close proximity to circuits.	LIGHT PER MONTH
Mercury Vapor Lamp 200 Watt FUEL All rates are applicable to the F be increased or decreased by an amadjustment amount per KWH as billed Supplier plus an allowance for line I losses will not exceed 10% and is beat average of such losses. This Fuel applicable provisions as set out in 84 A 175 Watt Mercury Lamp is estand a 200 Watt Mercury La	ount per KWH equal to the fuel d by the Wholesale Power losses. The allowance for line ased on a twelve-month moving Clause is subject to all other to KAR 50:075. Stimated to use 70 kwh per month timated to use 80 kwh per month. DITIONS OF SERVICE Sh, install, operate, and maintain ling lamp, luminaire, bracket existing pole of the Cooperative, wer for operation of the light the Consumer's other usage, at a the Cooperative and the consumer stall a wooden pole of the Guired ED
DATE OF ISSUE October 23. 1980	PATE EFFECTIVE March 1, 1981
DATE OF ISSUE October 23, 1980	DATE EFFECTIVE March 1, 1981
Name of Officer Issued by Authority of an Order of the	TITLE General Manager Energy Regulatory Commission of Kentucky
in Case No. 7998 dated February 26;	

	Community, Town or City
	E. R. C. No7
	Revision #2 SHEET NO. 11
Inter County Rural Electric C.C. Name of Issuing Corporation	CANCELLING E.R.C. NO7
Name of Issuing Corporation	Revision'#1 SHEET NO. 11
CLASSIFICA-	TION OF SERVICE
OUTDOOR LIGHTING SERVICE - S	RATE SECURITY LIGHT SCHEDULE 6 Per Unit
AVAILAB	ILITY
Available to all consumers of th outdoor lighting in close proximity circuits.	·
RATE PER LIGH Mercury Vapor Lamp 175 Watt Mercury Vapor Lamp 200 Watt	\$5.70 per lamp per month (I)
	led by the Wholesale Power Sup- sses. The allowance for line based on a twelve-month moving l Clause is subject to all other
A 175 Watt Mercury Lamp is es and a 200 Watt Mercury Lamp is e	stimated to use 70 kwh per month estimated to use 80 kwh per month.
1. The Cooperative shall furnish the outdoor lighting equipment inclusion attachment and control device on a electrically connected so that the product of the product of the cooperative shall furnish and	ower for operation of the light or the Consumer's other usage at other the Cooperative and the Consumer's regulatory regu
	RATES AND TARIEFS
DATE OF ISSUE February 15, 1980	DATE EFFECTIVE July 1, 1980
ISSUED BY low toke	TITLE General Manager

For Entire Territory Served

Form for filing Rate Schedules

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7741 and Case No. 7720 Dated July 1, 1980.

	E. R. C. No7	
	Revision #3 SHEET NO	12
Inter County Rural Electric C.C.	CANCELLING P.S.C. NO	7, 2
Name of Issuing Corporation	Revision #2 SHEET NO	12
CLASSIFICA ⁻	TION OF SERVICE	
OUTDOOR LIGHTING SERVICE-SEC	CURITY LIGHT SCHEDULE 6	RATE Per Unit
ment for service under this schedule one year.	dditional cost to the consumer notifies the Cooperative of the equipment. I remain the property of the rotect the lighting equipment uthorized representatives of the mer's premises and to trim naintenance of the lighting equipulpment upon termination of the new shall execute an agree for a period of not less than	

Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7998 dated February 26; 1981.

form for filing Rate Schedules	For Entire Territory Served Community, Town or City
	E.R.C. No. 7
	Revision #2 SHEET NO. 12
Inter-County R.E.C.C.	CANCELLING E.R.C.NO. 7
Name of Issuing Corporation	Revision #1 SHEET NO. 12
	TION OF SERVICE
	RATE ECURITY LIGHT SCHEDULE 6 Per Unit
cluding lamp replacement, at no add within 72 hours after the consumer need for maintenance of the lighting 3. The lighting equipment shall Cooperative. The consumer shall p from deliberate damage. 4. The consumer shall allow aut Cooperative to enter upon the consumer shall allow aut trees and shrubs as necessary for rement and for removal of lighting equipment and for removal of lighting equipment and shrubs schedule.	notifies the Cooperative of the equipment. remain the property of the protect the lighting equipment thorized representatives of the mer's premises and to trim maintenance of the lighting equipment
5. The Cooperative and the consment for service under this schedule one year. TERM OF	La contraction of the contractio
The customer's bill will be due o	on the first day of each month.
	CHECKED Energy Regulatory Commission
	JUL 25 1980
	Dy Scennes PATES AND TARIFES
DATE OF ISSUE February 15, 1980	DATE EFFECTIVE July 1, 1980
TESTIED BY D. A. Teles	, TTTLE General Manager

Name of Officer

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7741 and Case No. 7720 Dated July 1, 1980.

	Community, Town or City	
	E. R. C. No. 7	
	Revision #3 SHEET NO	3
Inter County Rural Electric C.C. Name of Issuing Corporation	CANCELLING P.S.C. NO	7
Name of Issuing Corporation	Revision #2 SHEET NO	3
CLASSIFICAT	ION OF SERVICE	
SMALL COMMERCIAL AND SMALL	POWER SCHEDULE 2	RATE Per Unit
APPLI	CABLE	
In all territory served by the Se	ller.	
AVAIL	ABILITY	
Available to consumers for single cial and industrial loads below 50 KW heating and power, including oil well established rules and regulations of the TYPE	for all uses including lighting, services, all subject to the	
Single phase or three phase whe	ere available, 60 cycles at	and the second second
MONT	HLY RATE	
Energy Charge	Service Commission	
by B	AR 30 1981 \$5.25 per meter per month	
First 1,000 KWH per month RA All over 1,000 KWH per month	TES AND TARIFFS 7.182¢ per KWH 4.562¢ per KWH	(I) (I)
The Customer Charge is without billed at rates set forth above.	KWH usage. All KWH usage is	
DATE OF ISSUE October 23, 1980	DATE EFFECTIVE March 1, 19	981
ISSUED BY O. J.J. Toley Name of Officer	TITLE General Manager	

Form for filing Rate Schedules For Entire Territory Served

Name of Officer

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7998 dated February 26, 1981.

Form for filing Rate Schedules	For Entire Territory Served
	Community, Town or City
	E. R. C. No. Professor 33 c 7
	Revision #2 SHEET NO. 3
nter County Rural Electric C.C.	CANCELLING E.R.C. NO. 300 / 300 - 31 C
Name of Issuing Corporation	Revision #1 SHEET NO. 3

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2	RATE Per Unit
<u>APPLICABLE</u>	
In all territory served by the Seller.	
<u>AVAILABILITY</u>	
Available to consumers for single phase and three phase commercial and industrial loads below 50 KW for all uses including lighting, heating and power, including oil well services, all subject to the established rules and regulations of the Seller.	
TYPE OF SERVICE	
Single phase or three phase where available, 60 cycles at available secondary voltage.	
MONTHLY RATE CHECKED	
Demand Charge in Excess of 10 KW per month \$2.85 per KW.	(1)
Energy Charge Customer Charge UL 2 5 1980 blechmons bs5-25 per meter per	(I)(C)
First 1,000 KWH per month All over 1,000 KWH per month 3.77¢ per KWH	(I)(C)
The Customer Charge is without KWH usage. All KWH usage is billed at rates set forth above.	

DATE OF ISSUE February 15, 1980	DATE EFFECTIVE July 1, 1980
ISSUED BY Name of Officer	TITLE General Manager

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7741 and Case No. 7720 Dated July 1, 1980.

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City	MARINE MARINE CONTRACTOR OF THE STATE OF THE
	E. R. C. No7	
	Revision #3 SHEET NO	4
Inter County Rural Electric C.C. Name of Issuing Corporation	CANCELLING P.S.C. NO	7
	Revision #2 SHEET NO	4
CLASSIFICAT	TION OF SERVICE	allinin Philippin and a transfer and a security and
SMALL COMMERCIAL AND SMALL	POWER SCHEDULE 2	RATE Per Unit
DETERMINATI	ON OF BILLING DEMAND	
The consumer agrees to maintain practicable. Power factor may be no such measurements indicate that the	period of 15 consecutive minutes s rendered as indicated or usted for power factor. R ADJUSTMENT n unity power factor as nearly as neasured at any time. Should power factor at the time of	
maximum demand is less than 85%, shall be the demand as indicated or multiplied by 85% and divided by the	recorded by the demand meter	
MINIMUM MONTH	HLY CHARGE	
The minimum monthly charge unnet where 5 KVA or less of transfor customer who requires more than 5 shall pay, in addition to the above m KVA or fraction thereof required.	KVA of transformer capacity	
DATE OF ISSUE October 23, 1980	DATE EFFECTIVE March 1, 1	981

ISSUED BY Co. let Joley

TITLE General Manager

Name of Officer

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7998 dated February 26, 1981.

Form for filing Rate Schedules	For Entire Territory Served
	Community, Town or City
	E. R. C. No. 7
	Revision #2 SHEET NO. 4
Inter County Rural Electric C.C. Name of Issuing Corporation	CANCELLING E.R.C. NO7
Traine of 1550thig corporation	Revision'#1 SHEET NO. 4
CLASSIFICAT	ION OF SERVICE
SMALL COMMERCIAL AND SMALL	POWER SCHEDULE 2 RATE Per Unit
DETERMINATION	OF BILLING DEMAND
The billing demand shall be the n lished by the consumer for any perioduring the month for which the bill recorded by a demand meter and ad	od of 15 consecutive minutes is rendered as indicated or
POWER FACTOR A	ADJUSTMENT
The consumer agrees to maintain practicable. Power factor may be resuch measurements indicate that the maximum demand is less than 85%, shall be the demand as indicated or multiplied by 85% and divided by the	measured at any time. Should power factor at the time of the demand for billing purposes recorded by the demand meter
MINIMUM MONTH	LY CHARGE
The minimum monthly charge und net where 5 KVA or less of transfor customer who requires more than 5 shall pay, in addition to the above r	rmer capacity is required. Each KVA of transformer capacity
KVA or fraction thereof required.	CHECKED Energy Regulatory Commission
	JUL 25 1980 by Bleelmons RATES AND TARIFFS
DATE OF ISSUE February 15, 1980	DATE EFFECTIVE July 1, 1980
ISSUED BY Mel Foley	TITLE General Manager

Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Officer | Name of Offi

	For Entire Territory Served	
	Community, Town or City	
	E. R. C. No. 7	
	Revision #3 SHEET NO	5
nter County Rural Electric C.C.	CANCELLING P.S.C. NO	7
ame of Issuing Corporation	Revision #2 SHEET NO	5
CLASSIFICA ⁻	TION OF SERVICE	
SMALL COMMERCIAL AND SMALL	POWER SCHEDULE 2	RATE Per Unit
All rates are applicable to the F be increased or decreased by an amond adjustment amount per KWH as billed Supplier plus an allowance for line I losses will not exceed 10% and is be average of such losses. This Fuel capplicable provisions as set out in 80 SERV If service is furnished at primar	bunt per KWH equal to the fuel d by the Wholesale Power osses. The allowance for line sed on a twelve-month moving Clause is subject to all other D7 KAR 50:075.	
of 5% shall apply to the demand and charge is based on transformer capa apply to the minimum charge. Howe at secondary voltage and adjusted to estimated transformer losses to the kilowatt demand.	energy charges. If the minimum city, a discount of 5% shall also ever, service may be metered primary metering by adding the	The second secon
of 5% shall apply to the demand and charge is based on transformer capa apply to the minimum charge. Howe at secondary voltage and adjusted to estimated transformer losses to the kilowatt demand.	energy charges. If the minimum city, a discount of 5% shall also ever, service may be metered primary metering by adding the	And the second s
of 5% shall apply to the demand and charge is based on transformer capa apply to the minimum charge. Howe at secondary voltage and adjusted to estimated transformer losses to the kilowatt demand. SPEC	energy charges. If the minimum city, a discount of 5% shall also ever, service may be metered primary metering by adding the metered kilowatt-hour and IAL RULES t be obtained prior to the install-	

7.14-1

Name of Officer

ISSUED BY

/ TITLE General Manager

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7998 dated February 26, 1981.

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City	
	E. R. C. No. 3000 2000 7	
	Revision #2 SHEET NO.	5
Inter County Rural Electric C.C.	CANCELLING E.R.C. NO.	7
Name of Issuing Corporation	Revision'#1 SHEET NO	5
CLASSIFICAT	TION OF SERVICE	
SMALL COMMERCIAL AND SMAL	L POWER SCHEDULE 2	RATE Per Unit
FUEL AD.	JUSTMENT CLAUSE	
All rates are applicable to the F be increased or decreased by an ar adjustment amount per KWH as bill plier plus an allowance for line los losses will not exceed 10% and is average of such losses. This Fuel applicable provisions as set out in	mount per KWH equal to the fuel ed by the Wholesale Power Supses. The allowance for line based on a twelve-month moving Clause is subject to all other 807 KAR 2:055. 50:075	
Marie Control of Contr	AT PRIMARY VOLTAGE	
of 5% shall apply to the demand and charge is based on transformer cap apply to the minimum charge. How at secondary voltage and adjusted to estimated transformer losses to the watt demand. SPECIAL	pacity, a discount of 5% shall also vever, service may be metered o primary metering by adding the emetered kilowatt-hour and kilo-	
Approval of the Cooperative mus ation of any motor having a rated of	t be obtained prior to the install- capacity of 10 HP of more ED Energy Regulatory Commission	
TERM OF The consumer's bill will be due	PAYMENT JUL 2 5 1980 on the first day of each month.	
	RATES AND TARIFFS	-

DATÉ OF ISSUE February 15, 1980 DATE EFFECTIVE July 1, 1980.

ISSUED BY Name of Officer DATE OFFICE Seneral Manager

Issued by Authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7741 and Case No. 7720 Dated July 1, 1980.